



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2011-12/DGM(SO)/EAC/02/31 ISSUE DATE 14.12.11
DUE DATE 22.12.11

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of UI Charges for the period 24.10.2011 to 30.10.2011. (Week No.31/F.Y. 2011-12)

Sir,

Please find herewith with the Statement of UI charges for the Week-31/FY-2011-12 covering the period 24.10.2011 to 30.10.2011. The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 28.04.10, DERC order dated 03.08.10.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into theUI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the letter no F.7(190)/AS/DERC/2010-11/3415 dated 14.10.11 issued by DERC ,50% panalty payable by the defaulting Discom in case of over drawal by individual discom below 49.5 Hzs, provided there is no over drawal for Delhi as a whole during the period 14.10.11 to 27.10.11. This UI Account is prepared accordingly from 14.10.11.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

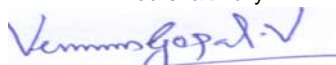
IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

GT No 01 & 02 of Bawana CCGT has been synchronised at 12:12 Hrs on 11.10.10 & 17:15 Hrs on 09.02.11 respectively & STG No -01 Synchronised at 12.43 Hrs on 03.10.11 . As per decision taken in the meeting held on 19.08.10,08.09.10 &11.10.10 at SLDC, the Aux. needs/infirm power generated at Bawana CCGT has been taken under UI transaction without any adjustment & without any additional UI charges.The decision has also been ratified in the 5th GCC meeting held on 25.10.10.

As far as Inter Discom distribution of surplus power arising out of allocation from Central Sector Generating Stations & Intra-State Generating Stations is concerned, the same has been done w.e.f. 20.02.2008 on actual surplus available and requirement of utilities involved as intimated by SLDC vide letter dt. 22.02.08 & ratified in the meeting held in SLDC on 01.05.08 & futher communication vide. letter dated 24.11.09. While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.5% as decided in the meeting held on 04.06.08 in SLDC.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 24.10.2011 to 30.10.2011(week No. 31/ FY 11-12)

UI Tariff structure for the Week

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	15.5
Below 49.70 Hz and upto 49.68 Hz	403
Below 49.52 Hz and upto 49.50 Hz	826
Below 49.50 Hz	873
Between 50.20 Hz and 49.70 Hz	Linear in 0.02 Hz steps @ 15.5 P/kWh for each step
Between 49.70 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 47 P/kWh for each step
UI Cap Rate	403 P/kWh for Gen Stns using Coal or Lignite or APM Gas 403 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.5 Hz and upto 49.2)	349.2 P/kWh for Overdrawl 174.6 P/kWh for Under Injection 80.6 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	873 P/kWh for Overdrawl 349.2 P/kWh for Under Injection 161.2 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period
24.10.2011 to 30.10.2011(Week 31/11-12)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
24	50.924564	44.816899	-6.107665	-265.34311	-252.00491	20.34169	0.13004	-244.87138
25	52.753204	42.118491	-10.634713	-294.48022	-299.26455	4.07954	0.00000	-290.40068
26	46.137056	33.444026	-12.69303	-238.51626	-237.79633	5.79547	0.00000	-232.72079
27	43.294526	32.049596	-11.24493	-214.24597	-216.13255	1.20602	0.00000	-213.03995
28	45.301770	35.090473	-10.211297	-238.37322	-234.43448	1.71026	0.00000	-236.66296
29	43.482578	35.865646	-7.616932	-177.47745	-181.91723	1.15828	0.00000	-176.31917
30	40.902371	29.947278	-10.955093	-281.99461	-284.64542	0.49723	0.00000	-281.49738
	322.796069	253.332409	-69.46366	-1710.43084	-1706.19547	34.78849	0.13004	-1675.51231

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DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 24.010.2011 to 30.10.2011(week No. 31/ FY 11-12)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	2.53945	0.00000	-0.05105	-2.55879	-2.46116	0.12934	0.00000	-2.42945
2	RPH	3.00245	0.00000	-0.07130	-3.04026	-2.93392	0.13982	0.00673	-2.89371
3	G.T.STN.	6.36849	0.00000	-0.15979	-6.47491	-6.52828	0.00000	0.01436	-6.46055
	IPGCL	11.91038	0.00000	-0.28213	-12.07395	-11.92336	0.26915	0.02109	-11.78371
4	PRAGATI GT	15.14858	0.00000	-0.33907	-15.34502	-15.48765	0.00000	0.00000	-15.34502
5	BAWANA	486.79613	0.00000	0.00000	-486.79613	-486.79613	0.00000	0.00000	-486.79613
	PPCL	501.94470	0.00000	-0.33907	-502.14114	-502.28377	0.00000	0.00000	-502.14114
6	BTPS	0.00000	39.87204	-10.89417	32.52635	27.42745	-1.55042	0.06991	31.04585
7	BYPL	331.73276	0.00000	-7.87260	-336.76199	-336.07313	3.53222	0.32392	-332.90585
8	BRPL	0.00000	4.67110	-9.11073	1.96242	-3.90543	0.53420	1.21020	3.70683
9	NDPL	570.30494	0.00000	-11.81845	-576.12147	-570.18491	11.93848	0.00000	-564.18299
10	NDMC	274.74660	0.00000	-5.78074	-277.49150	-272.82814	7.69920	0.00955	-269.78275
11	MES	3.22163	0.00000	-2.64348	-5.41103	-5.74101	0.12410	0.09592	-5.19101
	TOTAL	1693.86102	44.54314	-48.74137	-1675.51231	-1675.51231	22.54694	1.73059	-1651.23478

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI refrences of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 24.010.2011 to 30.10.2011(week No. 31/ FY 11-12)

ABSTRACT OF UTILITY-WISE UI CHARGES

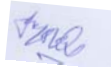
FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	2.42945	0.00000	-2.42945
2	RPH	2.89371	0.00000	-2.89371
3	G.T.STN.	6.46055	0.00000	-6.46055
	IPGCL	11.78371	0.00000	-11.78371
4	PRAGATI GT	15.34502	0.00000	-15.34502
5	Bawana	486.79613	0.00000	-486.79613
	PPCL	502.14114	0.00000	-502.14114
6	BTPS	0.00000	31.04585	31.04585
7	BYPL	332.90585	0.00000	-332.90585
8	BRPL	0.00000	3.70683	3.70683
9	NDPL	564.18299	0.00000	-564.18299
10	NDMC	269.78275	0.00000	-269.78275
11	MES	5.19101	0.00000	-5.19101
12	Regional UI NRPC	0.00000	1675.51231	1675.51231
13	Pool balance due to additional UI	1.73059	0.00000	-1.73059
14	Pool balance due to capping of Generator & U/D Discom	22.54694	0.00000	-22.54694
	TOTAL	1710.26498	1710.26498	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.5 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 24.010.2011 to 30.10.2011(week No. 31/ FY 11-12

Avg Trans. Loss in the STU during the period of A/c	1.16
(i) Actual drawal from the grid in MUs	253.332409
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	16.955599
(b) GT	23.875031
(c) Pargati	51.329112
(d) BTPS	41.359620
(e) Bawana	17.688108
Total	151.207470
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	404.539879
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	109.030459
(b) BRPL	169.316057
(c) BYPL	96.694262
(d) NDMC	21.707455
(e) MES	3.036889
(f) IP	0.072991
Total	399.858113
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.681766
(vi) Trans. Loss((v)*100/(iii)) in %	1.16

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 24.10.2011 to 30.10.2011(week No. 31/ FY 11-12)

A) UI FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-11	20.692396	18.969273	-1.723123	-71.100082	-74.84448	6.02736	0.00000	-68.81712
25-Oct-11	21.779012	18.321475	-3.457537	-96.144300	-98.94878	1.45487	0.00000	-97.49391
26-Oct-11	19.026445	14.238979	-4.787466	-92.647608	-95.63125	3.07038	0.00000	-92.56087
27-Oct-11	17.139415	12.531158	-4.608257	-90.369479	-91.60762	0.36999	0.00000	-91.23763
28-Oct-11	17.652587	14.403778	-3.248809	-75.266664	-78.33065	0.64670	0.00000	-77.68395
29-Oct-11	17.500246	15.335320	-2.164926	-53.584017	-55.15757	0.30069	0.00000	-54.85689
30-Oct-11	18.267473	15.230476	-3.036997	-79.254316	-81.60111	0.06849	0.00000	-81.53262
Total	132.057572	109.030459	-23.027114	-558.366466	-576.12147	11.93848	0.00000	-564.18299

B) UI FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-11	25.995591	26.883773	0.888182	29.89186	34.09839	0.02400	1.21020	35.33259
25-Oct-11	27.066245	26.521984	-0.544260	-12.09411	-12.26135	0.00000	0.00000	-12.26135
26-Oct-11	25.218386	24.024500	-1.193886	-18.31679	-18.69064	0.39080	0.00000	-18.29983
27-Oct-11	24.461247	23.443310	-1.017937	-19.46487	-19.77164	0.11940	0.00000	-19.65224
28-Oct-11	23.130655	23.418813	0.288158	6.21632	3.23606	0.00000	0.00000	3.23606
29-Oct-11	22.966465	23.271800	0.305336	15.12603	12.44550	0.00000	0.00000	12.44550
30-Oct-11	21.946011	21.751876	-0.194135	3.84684	2.90610	0.00000	0.00000	2.90610
Total	170.784599	169.316057	-1.468542	5.205298	1.96242	0.53420	1.21020	3.70683

C) UI FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-11	16.419386	15.720165	-0.699221	-29.95199	-30.21848	1.18823	0.32392	-28.70633
25-Oct-11	16.756368	15.245577	-1.510791	-43.73087	-44.49239	0.15467	0.00000	-44.33772
26-Oct-11	15.911475	13.979844	-1.931631	-37.52733	-38.53548	1.04310	0.00000	-37.49238
27-Oct-11	15.408583	13.018142	-2.390441	-46.66579	-47.35844	0.24383	0.00000	-47.11460
28-Oct-11	15.598886	12.796687	-2.802199	-63.25595	-65.85519	0.56695	0.00000	-65.28825
29-Oct-11	14.830856	13.291891	-1.538965	-36.31400	-37.50897	0.32937	0.00000	-37.17960
30-Oct-11	15.386496	12.641956	-2.744540	-70.75459	-72.79304	0.00607	0.00000	-72.78697
Total	110.312051	96.694262	-13.617788	-328.200536	-336.76199	3.53222	0.32392	-332.90585

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DELHI TRANSCO LTD.
 State Load Despatch Centre
 UI Account for the period 24.10.2011 to 30.10.2011(week No. 31/ FY 11-12)

D) UI FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-11	4.838053	3.689058	-1.148995	-41.59300	-44.16678	3.92098	0.00955	-40.23625
25-Oct-11	5.094085	3.510132	-1.583953	-43.34348	-44.98434	1.02729	0.00000	-43.95705
26-Oct-11	4.679545	2.650052	-2.029493	-39.81259	-40.87915	1.10364	0.00000	-39.77551
27-Oct-11	4.589867	3.197499	-1.392369	-26.74397	-27.18918	0.18754	0.00000	-27.00164
28-Oct-11	4.097867	3.152601	-0.945266	-22.06012	-22.91068	0.14353	0.00000	-22.76715
29-Oct-11	4.292550	2.922200	-1.370351	-33.34333	-34.56641	0.42540	0.00000	-34.14102
30-Oct-11	4.791553	2.585914	-2.205639	-60.15092	-62.79496	0.89081	0.00000	-61.90415
Total	32.383520	21.707455	-10.676065	-267.047403	-277.49150	7.69920	0.00955	-269.78275

E) UI FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-11	0.473752	0.478529	0.004777	0.45729	0.52130	0.00067	0.09592	0.61789
25-Oct-11	0.501021	0.455458	-0.045563	-1.13592	-1.15443	0.00276	0.00000	-1.15167
26-Oct-11	0.498379	0.412599	-0.085780	-1.94122	-2.01254	0.07314	0.00000	-1.93940
27-Oct-11	0.431066	0.437488	0.006422	0.00688	-0.00625	0.01307	0.00000	0.00682
28-Oct-11	0.284933	0.434552	0.149619	3.57567	1.86141	0.00000	0.00000	1.86141
29-Oct-11	0.360706	0.417874	0.057168	1.98227	1.63099	0.00000	0.00000	1.63099
30-Oct-11	0.631671	0.400389	-0.231282	-6.04250	-6.25150	0.03446	0.00000	-6.21704
Total	3.181528	3.036889	-0.144639	-3.097531	-5.41103	0.12410	0.09592	-5.19101

F) UI FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-11	0.024000	0.010432	-0.013568	-0.48647	-0.56015	0.09077	0.00000	-0.46939
25-Oct-11	0.024000	0.009875	-0.014125	-0.39324	-0.41004	0.01121	0.00000	-0.39883
26-Oct-11	0.024000	0.010533	-0.013467	-0.25972	-0.26601	0.00653	0.00000	-0.25948
27-Oct-11	0.024000	0.009836	-0.014164	-0.27388	-0.27758	0.00107	0.00000	-0.27651
28-Oct-11	0.024000	0.010579	-0.013421	-0.30542	-0.31884	0.00358	0.00000	-0.31526
29-Oct-11	0.024000	0.011208	-0.012792	-0.32612	-0.34432	0.01026	0.00000	-0.33407
30-Oct-11	0.024000	0.010525	-0.013475	-0.36526	-0.38184	0.00592	0.00000	-0.37592
Total	0.168000	0.072991	-0.095009	-2.410111	-2.55879	0.12934	0.00000	-2.42945

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DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 24.10.2011 to 30.10.2011(week No. 31/ FY 11-12)

G) UI FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-11	4.240778	4.246591	0.005813	0.02260	0.02581	0.00000	0.01436	0.04017
25-Oct-11	3.408500	3.478670	0.070170	-2.01499	-2.04285	0.00000	0.00000	-2.04285
26-Oct-11	3.818430	3.861286	0.042856	-0.83870	-0.83794	0.00000	0.00000	-0.83794
27-Oct-11	3.884500	3.935639	0.051139	-0.93586	-0.94481	0.00000	0.00000	-0.94481
28-Oct-11	2.742000	2.777163	0.035163	-0.66319	-0.68431	0.00000	0.00000	-0.68431
29-Oct-11	2.747000	2.779357	0.032357	-0.63319	-0.64815	0.00000	0.00000	-0.64815
30-Oct-11	2.742000	2.796325	0.054325	-1.30516	-1.34265	0.00000	0.00000	-1.34265
Total	23.583208	23.875031	0.291823	-6.368489	-6.47491	0.00000	0.01436	-6.46055

H) UI FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-11	2.377500	2.390619	0.013119	-0.45068	-0.50450	0.06922	0.00673	-0.42856
25-Oct-11	2.364500	2.400844	0.036344	-0.83632	-0.88616	0.03775	0.00000	-0.84840
26-Oct-11	2.419000	2.413648	-0.005352	-0.11834	-0.12382	0.00559	0.00000	-0.11823
27-Oct-11	2.409000	2.408694	-0.000306	-0.03197	-0.03541	0.00310	0.00000	-0.03230
28-Oct-11	2.376000	2.384904	0.008904	-0.23057	-0.24209	0.00405	0.00000	-0.23804
29-Oct-11	2.350000	2.365543	0.015543	-0.27629	-0.29610	0.01298	0.00000	-0.28312
30-Oct-11	2.383000	2.423347	0.040347	-0.91847	-0.95217	0.00712	0.00000	-0.94505
Total	16.679000	16.787599	0.108599	-2.862627	-3.04026	0.13982	0.00673	-2.89371

I) UI FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-11	7.20693	7.25585	0.048923	-1.75881	-1.70675	0.00000	0.00000	-1.70675
25-Oct-11	7.23650	7.30959	0.073090	-1.92078	-1.94734	0.00000	0.00000	-1.94734
26-Oct-11	7.23085	7.30123	0.070381	-2.36867	-2.36653	0.00000	0.00000	-2.36653
27-Oct-11	7.29725	7.39225	0.094996	-1.67783	-1.69388	0.00000	0.00000	-1.69388
28-Oct-11	7.34000	7.36906	0.029062	-0.88804	-0.91631	0.00000	0.00000	-0.91631
29-Oct-11	7.32950	7.40177	0.072268	-1.55402	-1.59073	0.00000	0.00000	-1.59073
30-Oct-11	7.13375	7.29937	0.165616	-4.98043	-5.12348	0.00000	0.00000	-5.12348
Total	50.774776	51.329112	0.554336	-15.148576	-15.34502	0.00000	0.00000	-15.34502

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 24.10.2011 to 30.10.2011(week No. 31/ FY 11-12)

J) UI FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-11	4.903750	4.895112	-0.008638	1.35094	2.72477	-1.03577	0.06991	1.75891
25-Oct-11	6.696250	6.684228	-0.012022	-0.09298	-0.07395	-0.02004	0.00000	-0.09399
26-Oct-11	6.902500	6.713292	-0.189208	4.62016	5.82230	-1.02133	0.00000	4.80097
27-Oct-11	6.172500	5.769084	-0.403416	9.48164	7.70721	-0.01560	0.00000	7.69160
28-Oct-11	4.080000	4.024260	-0.055740	1.03437	0.57417	-0.06858	0.00000	0.50559
29-Oct-11	5.165000	5.132220	-0.032780	-0.49875	-1.26629	0.73831	0.00000	-0.52797
30-Oct-11	9.045000	8.141424	-0.903576	22.42624	17.03815	-0.12741	0.00000	16.91074
Total	42.965000	41.359620	-1.605380	38.321626	32.52635	-1.55042	0.06991	31.04585

k) UI FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-11	0.00000	2.94273	2.942727	-130.24050	-130.24050	0.00000	0.00000	-130.24050
25-Oct-11	0.00000	2.77244	2.772436	-83.19905	-83.19905	0.00000	0.00000	-83.19905
26-Oct-11	0.00000	2.19851	2.198509	-39.19973	-39.19973	0.00000	0.00000	-39.19973
27-Oct-11	0.00000	1.69516	1.695163	-31.86234	-31.86234	0.00000	0.00000	-31.86234
28-Oct-11	0.00000	3.19527	3.195272	-73.07651	-73.07651	0.00000	0.00000	-73.07651
29-Oct-11	0.00000	2.30869	2.308691	-59.01711	-59.01711	0.00000	0.00000	-59.01711
30-Oct-11	0.00000	2.57531	2.575309	-70.20088	-70.20088	0.00000	0.00000	-70.20088
Total	0.000000	17.688108	17.688108	-486.796127	-486.79613	0.00000	0.00000	-486.79613

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.




Manager (SO/EA)

